

# US Clean Energy Futures - an analysis of different energy policies towards cleaner air

Petros Vasilakos<sup>1</sup>, Charles Driscoll<sup>2</sup>, Kathy Fallon Lambert<sup>3</sup>, Peter Wilcoxon<sup>2</sup>, Armistead Russell<sup>1</sup>, Dallas Burtraw<sup>4</sup>, Maya Domeshek<sup>4</sup>, Qasim Mehdi<sup>2</sup>, Huizhong Shen<sup>5</sup>

<sup>1</sup>Georgia Institute of Technology; <sup>2</sup>Syracuse University; <sup>3</sup>Harvard T.H. Chan School of Public Health; <sup>4</sup>Resources for the Future; <sup>5</sup>Southern University of Science and Technology

## Introduction

- The Biden Administration has called for a 100 percent carbon-free power sector by 2035 with an interim target of 80 percent clean electricity by 2030
- To this end, we simulate an array of various Clean Energy Standards (CES) for EGUs to compare the costs and benefits of implementing such policies, with a focus on 2030, 2040 and 2050

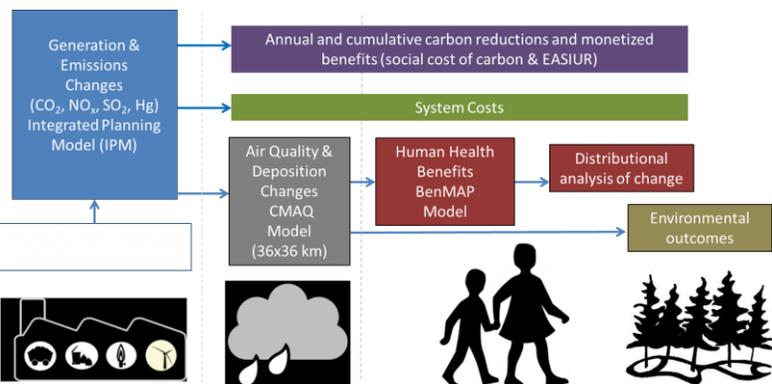
## Objective

To compare the:

- Carbon dioxide emissions
- Cost
- Co-pollutant emissions
- Air quality and atmospheric deposition
- Health outcomes
- Distributional analysis of benefits

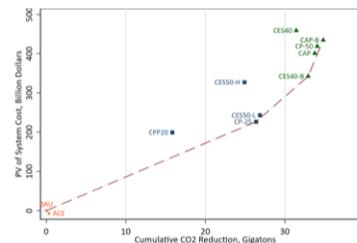
of 12 different energy policies

## Approach

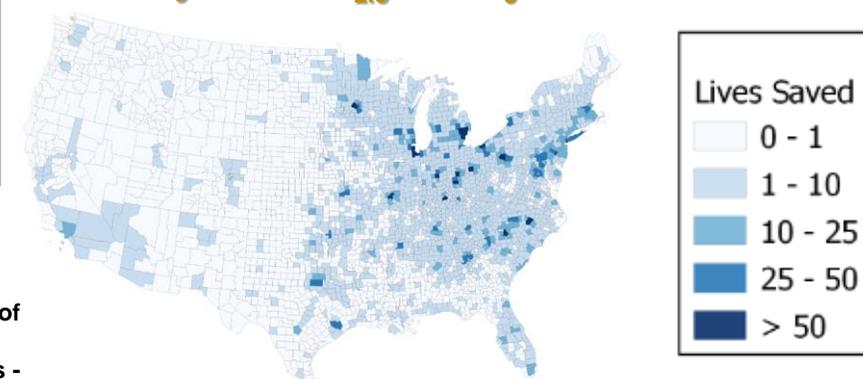


## CO<sub>2</sub> reductions for all policies vs system costs

Policy Type	Code	Description
Reference case	BAU	Business as usual, no policy
Section 111 rules	ACE	Affordable Clean Energy - assumed 4.5% HRI for affected units
	CPP20	Updated Clean Power Plan - achieves 65% CO <sub>2</sub> reduction from 2005 levels by 2035
	CES40	100% clean in 2040, 0.82 metric tons/MWh, partial crediting, total generation, no banking
Clean Energy Standard	CES40-B	100% clean in 2040, 0.82 metric tons/MWh, partial crediting, total generation, banking allowed
	CES50-H	100% clean in 2050, high carbon intensity benchmark (0.82 metric tons/MWh), total generation, banking allowed until 2040
	CES50-L	100% clean in 2050, low carbon intensity benchmark (0.46 metric tons/MWh), total generation, banking allowed until 2040
	CES50-U	100% clean in 2050, low carbon intensity benchmark (0.46 metric tons/MWh), total generation, banking allowed until 2040
Cap and Trade	CAP	Net 0 emissions in 2050, offsets allowed but no banking
	CAP-B	Net 0 emissions in 2050, banking allowed
	CP-25	Carbon price \$25/ton rising at 5% per year
Carbon Price	CP-25u	Like CP-25 but units below 25 MW "unconstrained" (not held to BAU capacity factors)
	CP-50	Carbon price \$50/ton rising at 5% per year
	CP-50u	Like CP-50 but units below 25 MW "unconstrained" (not held to BAU capacity factors)



## County Level Changes in Annual Mortality from PM<sub>2.5</sub> and O<sub>3</sub> for 2030



- BENMAP analysis predicts a total of 11,200 lives saved between the BAU and CES40B scenario
- Net monetized benefits highest out of all policies (~\$600 billion)

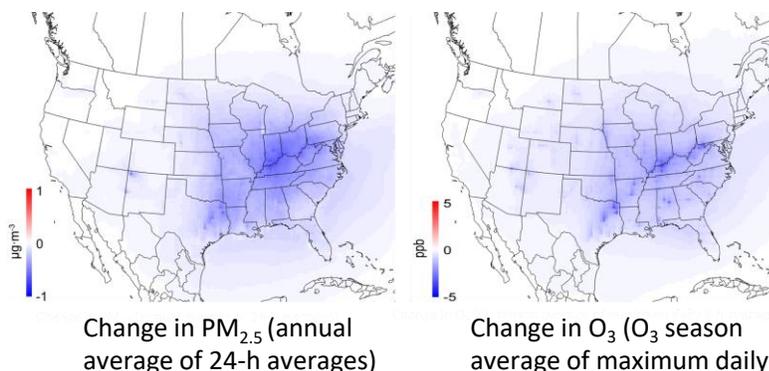
## Scenario families

- Clean Energy Standard (100% clean by 2040 or 2050)
- Cap & Trade (0 emissions by 2050)
- Carbon price (\$50 or \$25 per ton emitted)

## Costs vs Benefits

- Almost linear dependence of cost to reductions
- All policies produce benefits - focus on CES40B

## PM<sub>2.5</sub> and Ozone reductions Compared to No Policy (BAU) in 2030



- ✓ Considerable air pollution benefits realized
- ✓ Most of the reductions are localized in the Eastern US

## Takeaways

- All policies produce net benefits, with **climate benefits substantially exceeding policy costs**
- High ambition policies have modest costs and can reach low or **zero carbon emissions for ~15% above baseline costs**
- Slightly less ambitious policies have sharply lower cost and can achieve **~75% of high ambition reductions for ~9% above baseline costs**
- Policy design is important since it affects costs, timing, co-pollutants, local air quality, distributional impacts

**More info and up to date information:**  
<https://cleanenergyfutures.syr.edu/>